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Graham Rogers

Dedication

I dedicate this book to Jean, my wife, best friend, and constant companion, who has sustained and supported me in my endeavours for so many years.

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